

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 569,157	—	1,115,731	36,730	-335,009	49,030	0	1,337,579	(s)	0	822,707
Natural Gas Liquids and LRGs	215,215	82,241	23,774	—	7,566	3,565	—	40,284	4,177	280,770	59,517
Pentanes Plus	30,679	—	8,562	—	109	733	—	17,862	0	20,755	4,862
Liquefied Petroleum Gases	184,536	82,241	15,212	—	7,457	2,832	—	22,422	4,177	260,015	54,655
Ethane/Ethylene	85,773	4,058	5	—	22,855	405	—	0	0	112,286	15,940
Propane/Propylene	62,138	63,732	8,555	—	-16,502	-1,948	—	0	3,808	116,063	19,590
Normal Butane/Butylene	13,383	13,310	4,879	—	2,408	4,894	—	8,317	369	20,400	16,040
Isobutane/Isobutylene	23,242	1,141	1,773	—	-1,304	-519	—	14,105	0	11,266	3,085
Other Liquids	24,983	—	65,393	—	-41,793	7,967	—	44,686	8,334	-12,404	67,292
Other Hydrocarbons/Oxygenates	25,541	—	544	—	0	-1,539	—	23,491	4,133	0	3,177
Unfinished Oils	—	—	55,638	—	-2,923	7,044	—	58,052	0	-12,381	45,471
Motor Gasoline Blend. Comp.	-558	—	9,211	—	-38,870	2,479	—	-36,897	4,201	0	18,635
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-17	—	40	0	-23	9
Finished Petroleum Products	824	1,442,492	47,555	—	-707,811	637	—	—	107,555	674,868	124,098
Finished Motor Gasoline	824	642,424	1,482	—	-382,917	156	—	—	18,553	243,104	44,299
Reformulated	—	120,544	0	—	-58,403	1,106	—	—	210	60,825	10,049
Oxygenated	2,666	0	0	—	0	0	—	—	(s)	2,665	0
Other	-1,841	521,880	1,482	—	-324,514	-950	—	—	18,343	179,613	34,250
Finished Aviation Gasoline	—	1,688	13	—	-774	26	—	—	0	901	447
Jet Fuel	—	137,715	98	—	-113,443	1,003	—	—	1,884	21,483	12,654
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	137,715	98	—	-113,443	1,003	—	—	1,884	21,483	12,654
Kerosene	—	6,704	0	—	-64	37	—	—	397	6,206	800
Distillate Fuel Oil	—	324,148	3,119	—	-190,557	-1,756	—	—	10,118	128,348	29,852
0.05 percent sulfur and under	—	237,446	1,704	—	-133,156	-500	—	—	3,181	103,313	20,603
Greater than 0.05 percent sulfur ...	—	86,702	1,415	—	-57,401	-1,256	—	—	6,937	25,035	9,249
Residual Fuel Oil	—	56,797	5,861	—	-8,229	1,271	—	—	26,808	26,350	16,133
Petrochemical Feedstocks ^e	—	72,478	32,138	—	-662	280	—	—	0	103,674	2,076
Special Naphthas	—	7,723	2,758	—	-145	-443	—	—	2,098	8,681	1,134
Lubricants	—	21,584	138	—	-6,536	-790	—	—	5,043	10,933	4,615
Waxes	—	1,435	35	—	0	-59	—	—	244	1,285	420
Petroleum Coke	—	82,282	1,913	—	0	-803	—	—	42,071	42,927	5,973
Asphalt and Road Oil	—	20,406	0	—	-4,354	1,359	—	—	224	14,469	4,937
Still Gas	—	59,852	0	—	0	0	—	—	0	59,852	0
Miscellaneous Products	—	7,256	0	—	-130	356	—	—	114	6,656	758
Total	810,179	1,524,733	1,252,453	36,730	-1,077,047	61,199	0	1,422,549	120,066	943,235	1,073,614

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."